



Oregon

Kate Brown, Governor

Department of Environmental Quality
Eastern Region Bend Office
475 NE Bellevue Dr., Suite 110
Bend, OR 97701
541-388-6146
Fax: 541-388-8283
TTY: 711

JAN 12 2017

Mr. Derek Forsberg, Env. Specialist
Northwest Pipeline LLC
295 Chipeta Way, 3rd Floor
Salt Lake City, UT 84108-1220

Re: Issuance of Oregon Title V
Operating Permit Renewal
Permit No. 01-0038-TV-01
Application No. 28144
Baker County

2015 YR

The Department of Environmental Quality has completed processing your Oregon Title V Operating Permit renewal application and has issued the enclosed permit. Based upon the material contained in your application, the additional submissions and comments made by you, and the comments received in response to the public notice, the Department has issued the enclosed Oregon Title V Operating Permit renewal.

The permit became effective the date it was signed. If you wish to appeal any of the conditions or limitations contained in the attached permit or if you have any questions, please contact Paul DeVito in our office in The Dalles at 541-298-7255. If issues related to the permit conditions cannot be resolved to your satisfaction, you may request a hearing before the Environmental Quality Commission or its authorized representative. Any such requests shall be made in writing within 20 days of the date of this letter, and shall clearly specify which permit conditions are being challenged and why, including each alleged factual or legal objection. Permit conditions that are not contested shall be in effect upon the date the permit was signed (OAR 340-218-0220).

You are urged to carefully read the permit and take all possible steps to ensure compliance with the conditions established.

Sincerely,

Mark W. Bailey
Eastern Region Manager
Air Quality Program

MWB/ns

Enclosure

cc: EPA Region 10 (via email)
LRAPA
Don Hendrix, DEQ:HQ, Air Quality Division
Paul DeVito, DEQ:The Dalles Office/file



State of Oregon
Department of
Environmental
Quality

Permit Number: 01-0038-TV-01

Expiration Date: 01/04/2022

Page 1 of 21

OREGON DEPARTMENT OF ENVIRONMENTAL QUALITY OREGON TITLE V OPERATING PERMIT

Eastern Region
475 NE Bellevue Drive, Suite 110
Bend, Oregon 97701

Issued in accordance with provisions of ORS 468A.040
and based on land use compatibility findings included in the permit record.

ISSUED TO:

Northwest Pipeline LLC
295 Chipeta Way
Salt Lake City, UT 84108

INFORMATION RELIED UPON:

Application Number: 28144
Received: 04/30/2015

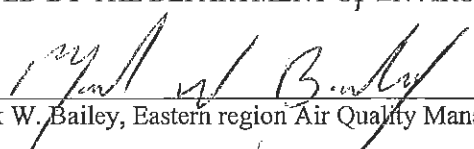
PLANT SITE LOCATION:

Baker Compressor Station
7-1/2 miles NW of Baker City to Chandler Lane
SE ¼, NE ¼, Section 24, T8S, R39E
Baker City, Oregon

LAND USE COMPATIBILITY STATEMENT:

Issued by: Baker County
Dated: 10/18/1994

ISSUED BY THE DEPARTMENT OF ENVIRONMENTAL QUALITY


Mark W. Bailey, Eastern region Air Quality Manager

JAN 12 2017
Date

Nature of Business

Natural Gas Transmission Pipeline

SIC

4922

NAICS

486210

RESPONSIBLE OFFICIAL

Title: Director, Operations; or
Director, Environmental Safety and Health

FACILITY CONTACT PERSON

Name: Derek Forsberg
Title: Environmental Specialist
Phone: 801-584-6748

TABLE OF CONTENTS

LIST OF ABBREVIATIONS THAT MAY BE USED IN THIS PERMIT.....	3
PERMITTED ACTIVITIES.....	4
EMISSIONS UNIT (EU) AND POLLUTION CONTROL DEVICE (PCD) IDENTIFICATION	4
EMISSION LIMITS AND STANDARDS	4
PLANT SITE EMISSION LIMITS.....	8
EMISSION FEES.....	9
TESTING REQUIREMENTS.....	9
MONITORING REQUIREMENTS.....	10
RECORDKEEPING REQUIREMENTS	12
REPORTING REQUIREMENTS.....	13
NON-APPLICABLE REQUIREMENTS	16
GENERAL CONDITIONS.....	16

LIST OF ABBREVIATIONS THAT MAY BE USED IN THIS PERMIT

ACDP	Air Contaminant Discharge Permit	I&M	Inspection and Maintenance
Act	Federal Clean Air Act	NA	Not Applicable
ASTM	American Society of Testing and Materials	NO _x	Nitrogen Oxides
Btu	British thermal unit	O ₂	Oxygen
CFR	Code of Federal Regulations	OAR	Oregon Administrative Rules
CO	Carbon Monoxide	ODEQ	Oregon Department of Environmental Quality
CO ₂ e	Carbon Dioxide Equivalent	ORS	Oregon Revised Statutes
CPMS	Continuous Parameter Monitoring System	O&M	Operation and Maintenance
DEQ	Department of Environmental Quality	Pb	Lead
dscf	dry standard cubic feet	PCD	Pollution Control Device
EF	Emission Factor	PM	Particulate Matter
EPA	US Environmental Protection Agency	PM ₁₀	Particulate Matter less than 10 microns in size
EU	Emissions Unit	PM _{2.5}	Particulate Matter less than 2.5 microns in size
FCAA	Federal Clean Air Act	ppm	parts per million
FSA	Fuel Sampling and Analysis	PSEL	Plant Site Emission Limit
GHG	Greenhouse Gas	psia	pounds per square inch, actual
gr/dscf	grain per dry standard cubic feet (1 pound = 7000 grains)	SERP	Source Emissions Reduction Plan
HAP	Hazardous Air Pollutant as defined by OAR 340-244-0040	SO ₂	Sulfur Dioxide
HCFC	Halogenated Chloro-Fluoro-Carbons	ST	Source Test
ID	Identification Number or Label	VE	Visible Emissions
		VMT	Vehicle Miles Traveled
		VOC	Volatile Organic Compounds

PERMITTED ACTIVITIES

1. Until such time as this permit expires or is modified or revoked, the permittee is allowed to discharge air contaminants from those processes and activities directly related to or associated with air contaminant source(s) in accordance with the requirements, limitations and conditions of this permit. [OAR 340-218-0010 and 340-218-0120(2)]
2. All conditions in this permit are federally enforceable, meaning that they are enforceable by DEQ, EPA and citizens under the Clean Air Act, except Conditions 6, 7, 31, G5 and G9 (OAR 340-248-0005 through 340-248-0180) are only enforceable by the state. [OAR 340-218-0060]

EMISSIONS UNIT (EU) AND POLLUTION CONTROL DEVICE (PCD) IDENTIFICATION

3. The emissions units regulated by this permit are the followingz: [OAR 340-218-0040(3)]

Table 1. Emission Unit Identification:

Emission Unit Description	EU ID	Device ID	Pollution Control Device Description	PCD ID
Three (3) Cooper GMWA-6 Natural Gas Reciprocating Engines	EU1	C1, C2, C3	None	None
One (1) Cooper GMVH-8 Natural Gas Reciprocating Engine	EU2	C4	None	None
One (1) Sellers Natural Gas Boiler	EU4	EU4	None	None
One (1) Waukesha Emergency Generator	AUX-1	AUX-1	None	None
Aggregate Insignificant	AI	AI	None	None

EMISSION LIMITS AND STANDARDS

The following tables and conditions contain the applicable requirements along with the testing, monitoring and recordkeeping requirements for the emissions units to which those requirements apply.

Facility Wide Requirements

4. The following emission requirements apply to the entire facility:

Table 2. Facility Wide Emission Limits and Standards:

Applicable Requirement	Condition Number	Pollutant/Parameter	Limit/Standard	Averaging Time	Monitoring Condition
OAR 340-208-0210(2)	5	Fugitive Emissions	Minimize	Complaint Investigation	31
OAR 340-208-0300	6	Air Contaminants	No Nuisance	Complaint Investigation	31

Applicable Requirement	Condition Number	Pollutant/Parameter	Limit/Standard	Averaging Time	Monitoring Condition
OAR 340-208-0450	7	PM >250 μ	No Fallout	NA	31
40 CFR Part 68	9	Risk Management	Risk Management Plan	NA	9

5. The permittee must not allow or permit any materials to be handled, transported or stored; or a building, its appurtenances, or a road to be used, constructed, altered, repaired or demolished; or any equipment to be operated, without taking reasonable precautions to prevent particulate matter from becoming airborne.
- 5.a. Such reasonable precautions include, but are not limited to the following: [OAR 340-208-0210(2)]
- 5.a.i. Use, where possible, of water or chemicals for control of dust in the demolition of existing buildings or structures, construction operations, the grading of roads or the clearing of land;
 - 5.a.ii. Application of water, or other suitable chemicals on unpaved roads, materials stockpiles, and other surfaces which can create airborne dusts;
 - 5.a.iii. Full or partial enclosure of materials stockpiles in cases where application of water or chemicals are not sufficient to prevent particulate matter from becoming airborne;
 - 5.a.iv. Installation and use of hoods, fans and fabric filters to enclose and vent the handling of dusty materials;
 - 5.a.v. Adequate containment during sandblasting or other similar operations; and
 - 5.a.vi. Covering, at all times when in motion, open bodied trucks transporting materials likely to become airborne.
- 5.b. Upon request by DEQ, the permittee must develop a fugitive emission control plan for approval by DEQ if the above precautions are not adequate, and implement the plan whenever fugitive emissions leave the property for more than 18 seconds in a six-minute period.

Nuisance Conditions

6. The permittee must not cause or allow air contaminants from any source to cause a nuisance. Nuisance conditions will be verified by DEQ personnel. [OAR 340-208-0300] This condition is enforceable only by the State.
7. The permittee must not cause or permit the deposition of any particulate matter larger than 250 microns in size at sufficient duration or quantity, as to create an observable deposition upon the real property of another person. [OAR 340-208-0450] This condition is enforceable only by the State.

Fuels

8. The permittee must not burn any fuel other than natural gas in EU-1, EU-2 and EU-4. The emergency generator and insignificant emission sources are exempt from this requirement.

Accidental Release Prevention

9. Should this stationary source become subject to the accidental release prevention regulations in 40 CFR Part 68, then the permittee must submit a risk management plan (RMP) by the date specified in 40 CFR 68.10 and comply with the plan and all other applicable Part 68 requirements. [40 CFR Part 68]

Emissions Unit Specific Emission Limits and Standards:**Table 3. Applicable Rule, Testing and Monitoring Requirements for Specific Emission Units:**

EU ID	Applicable Requirement	Condition Number	Pollutant/Parameter	Limit/Standard	Monitoring Requirement	Monitoring Condition
EU-1	OAR 340-208-0110(3)(a)	10	Visible Emissions	40% opacity through 12/31/2019 20% opacity on or after 01/01/2020 6-minute block average	Recordkeeping	30
	OAR 340-226-0210(2)(a)(B)	11	PM	0.24 gr/dscf until Dec. 31, 2019 0.15 gr/dscf on and after Jan. 1, 2020	Recordkeeping	30
	PSD Modeling	12	Stack Height	Maintain at 18.5 meters	Recordkeeping	12
EU-2	OAR 340-208-0110(4)	13	Visible Emissions	20% opacity 6-minute block average	Recordkeeping	30
	OAR 340-226-0210 (2)(b)(B)	14	PM	0.14 gr/dscf	Recordkeeping	30
	Notice of Construction (NC) 1604, approved 04/18/1980	15	Stack Height	Maintain at 9.5 meters	Recordkeeping	15
		16	NO _x	22.8 lbs/hr	Source Testing	21
EU-4	OAR 340-208-0110(4)	13	Visible Emissions	20% opacity 6-minute block average	Recordkeeping	30
	OAR 340-226-0210 (2)(b)(B)	14	PM	0.14 gr/dscf	Recordkeeping	30
AUX-1	OAR 340-208-0110(4)	13	Visible Emissions	20% opacity 6-minute block average	Recordkeeping	30
	OAR 340-228-0210(2)(b)(B)	14	PM	0.14 gr/dscf	Recordkeeping	30

10. The permittee must comply with the following visible emission limits for EU1 (GMWA-6 engines):
[OAR 340-208-0110(3)]

- 10.a. Visible emissions may not equal or exceed an average of 40 percent opacity through December 31, 2019; and
- 10.b. Visible emissions may not equal or exceed an average of 20 percent on and after January 1, 2020.

11. Particulate emissions from EU1 (GMWA-6 engines) may not exceed: [OAR 340-226-0210(2)(a)(B)]
 - 11.a. 0.24 grains per dry standard cubic foot until Dec. 31, 2019; and
 - 11.b. 0.15 grains per dry standard cubic foot on and after Jan. 1, 2020.
12. The permittee must maintain the height of each exhaust stack on EU1 (C1, C2 and C3) at 18.5 meters (60.7 feet) elevation above grade at a minimum.
13. The permittee must comply with the following visible emission limits for EU2 (GMVH-8 engine), EU4 (Sellars boiler), and AUX-1 (emergency boiler): [OAR 340-208-0110(4)]
 - 13.a. Any visible emissions may not equal or exceed an average of 20 percent opacity.
14. The permittee may not emit particulate matter emissions from EU2 (GMVH-8 engine), EU4 (Sellars boiler) [OAR 340-226-0210(2)(b)(B)], or AUX-1 (emergency boiler) in excess of 0.14 grains per dry standard cubic foot. [OAR 340-228-0210(2)(b)(B)]
15. The permittee must maintain the height of the exhaust stack on EU2 (GMVH-8 engine) at 9.5 meters (31.2 feet) elevation above grade at a minimum.
16. Emissions of oxides of nitrogen (NO_x) from EU2 must not exceed 22.8 lbs/hr, as demonstrated by source testing.

Stationary Emergency Reciprocating Internal Combustion Engine Operation and Management Practices

17. The AUX-1 (Waukesha emergency generator) spark ignition reciprocating internal combustion engine (SI-RICE) must be operated in accordance with the following requirements:
 - 17.a. Change oil and filter every 500 hours of operation or annually, whichever comes first. The permittee may opt to utilize an oil analysis program as described in 40 CFR 63.6625(j) in order to extend the specified oil change requirement; [40 CFR 63.6603(a); Table 2c (6)(a)]
 - 17.b. Inspect spark plugs every 1,000 hours of operation or annually whichever comes first, and replace as necessary; [40 CFR 63.6603(a), Table 2c (6)(b)]
 - 17.c. Inspect all hoses and belts every 500 hours of operation or annually, whichever comes first, and replace as necessary; [40 CFR 63.6603(a), Table 2c (6)(c)]
 - 17.d. If during an emergency it is not possible to shut down the engine in order to perform the work practice requirements of 17.a, 17.b and 17.c on the schedule required or if performing the work practice on the required schedule would otherwise pose an unacceptable risk under federal, state or local law, the work practice can be delayed until the emergency is over or the unacceptable risk under federal, state or local law has abated. The work practice should be performed as soon as practicable after the emergency has ended or the unacceptable risk under federal, state or local law has abated. The permittee must report any failure to perform the work practice on the schedule required and the federal, state or local law under which the risk was deemed unacceptable. [40 CFR 63.6603(a), Table 2c (6)]
 - 17.e. The permittee must install a non-resettable hour meter on the engine, if one is not already installed. [40 CFR 63.6625(f)]
 - 17.f. Operate and maintain the engine either: [40 CFR 63.6640(a), Table 6 (9)]
 - 17.f.i. According to the manufacturer's emission related operation and maintenance instructions; or,
 - 17.f.ii. Develop and follow permittee's own maintenance plan which must provide to the extent practicable for the maintenance and operation of the engine in a manner consistent with good air pollution control practice for minimizing emissions.

- 17.g. Operating conditions: [40 CFR 63.6640(f)(2)]
- 17.g.i. There is no time limit on the use of the engine in emergency situations.
- 17.g.ii. The engine may be operated for the purpose of maintenance checks and readiness testing, provided that the tests are recommended by the manufacturer, the vendor or the insurance company associated with the engine. Required testing of such units should be minimized, but there is no time limit on the use of the engine in emergency situations and for routine testing and maintenance.
- 17.g.iii. The engine may be operated for an additional 50 hours per year in non-emergency situations. The 50 hours per year for non-emergency situations cannot be used for peak shaving or to generate income for a facility to supply power to an electric grid or otherwise supply power as part of a financial arrangement with another utility.
- 17.h. The permittee must keep records of the hours of operation of the emergency engine that is recorded through the non-resettable hour meter. The permittee must document how many hours are spent for emergency operation, including what classified the operation as emergency and how many hours are spent for non-emergency operation. If the engines are used for demand response operation, the permittee must keep records of the notification of the emergency situation, and the time the engine was operated as part of demand response. [40 CFR 63.6655(f)]

Insignificant Activities Emission Limits and Standards

18. DEQ acknowledges that insignificant emissions units (IEUs) identified by rule as either categorically insignificant activities or aggregate insignificant emissions as defined in OAR 340-200-0020 exist at facilities required to obtain an Oregon Title V Operating Permit. IEUs must comply with all applicable requirements. In general, the requirements that could apply to IEUs are incorporated as follows:
- 18.a. OAR 340-208-0110 (20% opacity)
- 18.b. OAR 340-226-0210 (0.10 gr/dscf for non-fugitive, non-fuel burning equipment)
- 18.c. OAR 340-226-0310 (process weight limit for non-fugitive, non-fuel burning process equipment)
- 18.d. OAR 340-228-0210 (0.10 gr/dscf corrected to 12% CO₂ or 50% excess air for fuel burning equipment)

Unless otherwise specified in this permit or an applicable requirement, DEQ is not requiring any testing, monitoring, recordkeeping or reporting for the applicable emissions limits and standards that apply to IEUs. However, if testing were performed for compliance purposes, the permittee would be required to use the test methods identified in and perform the testing in accordance with DEQ's Source Sampling Manual.

PLANT SITE EMISSION LIMITS

19. The permittee must not cause or allow plant site emissions to exceed the following limits for any 12 consecutive calendar month period: [OAR 340-222-0040 through OAR 340-222-0043]

Table 4. Annual Plant Site Emission Limits

Pollutant	Plant Site Emission Limit (tons/yr)
PM	24
PM ₁₀	14
PM _{2.5}	9
SO ₂	39
NO _x	542
CO	99
VOC	154
GHG (CO ₂ e)	74,000

EMISSION FEES

20. Emission fees will be based on the Plant Site Emission Limits, unless the permittee elects to report actual emissions for one or more permitted processes/pollutants. [OAR 340-220-0090]

TESTING REQUIREMENTS

21. Unless otherwise specified in this permit, the permittee must conduct all testing in accordance with DEQ's Source Sampling Manual. [OAR 340-212-0120]
- 21.a. Unless otherwise specified by a state or federal regulation, the permittee must submit a source test plan to DEQ at least 30 days prior to the date of the test. The test plan must be prepared in accordance with the Source Sampling Manual and address any planned variations or alternatives to prescribed test methods. The permittee should be aware that if significant variations are requested, it may require more than 30 days for DEQ to grant approval and may require EPA approval in addition to approval by DEQ.
- 21.b. Only regular operating staff may adjust the processes or emission control device parameters during a compliance source test and within two (2) hours prior to the tests. Any operating adjustments made during a compliance source test, which are a result of consultation during the tests with source testing personnel, equipment vendors or consultants, may render the source test invalid.
- 21.c. Unless otherwise specified by permit condition or DEQ approved source test plan, all compliance source tests must be performed as follows:
- 21.c.i. At least 90% of the design capacity for new or modified equipment;
- 21.c.ii. At least 90% of the maximum operating rate for existing equipment; or
- 21.c.iii. At 90 to 110% of the normal maximum operating rate for existing equipment. For purposes of this permit, the normal maximum operating rate is defined as the 90th percentile of the average hourly operating rates during a 12 month period immediately preceding the source test. Data supporting the normal maximum operating rate must be included with the source test report.
- 21.d. Each source test must consist of at least three (3) test runs and the emissions results must be reported as the arithmetic average of all valid test runs. If for reasons beyond the control of the permittee a test run is invalid, DEQ may accept two (2) test runs for demonstrating compliance with the emission limit or standard.
- 21.e. Source test reports prepared in accordance with DEQ's Source Sampling Manual must be submitted to DEQ within 45 days of completing any required source test, unless a different time period is approved in the source test plan submitted prior to the source test.

Table 5: Source Test Emission Units, Test Methods and Testing Frequency

EU ID	Monitoring Point	Pollutant	Test Method	Minimum Frequency
EU1- (C1,C2,C3) EU2	Engine Stack	CO	EPA Method 10	Once during the permit; see Condition 25 for additional testing requirements
		NO _x	EPA Method 7 or Equivalent	
		VOC	EPA Method 25A or Equivalent	

22. The source test must be completed by 12/31/18.

23. The source test must be performed at runs of 60 and 100 percent of peak load or at two points in the normal operating range of the engine, including the minimum point in the range and peak load.
24. During each test run, the permittee shall record the following information:
- 24.a. Date, time, emissions unit and monitoring point identification;
 - 24.b. Pollutant emission results in ppmv;
 - 24.c. Pollutant emission rate, lbs/hr;
 - 24.d. Engine load in % of full load;
 - 24.e. Engine parameters;
 - 24.f. Ambient temperature, °K;
 - 24.g. Barometric pressure at test, mm Hg;
 - 24.h. Humidity of ambient air, g H₂O/g air;
 - 24.i. O₂, % by volume;
 - 24.j. CO₂, % by volume;
 - 24.k. Fuel consumption, scf/hour; and
 - 24.l. For each test day, the permittee shall record the higher heating value of the fuel, Btu/scf
25. The permittee will be required to repeat the testing in Condition 22 if the following emission results are found from the first testing events:
- 25.a. If the CO emission factor results indicate an emission factor that is 75% or greater of the emission factor listed in Condition 32.b for any or all engine(s), the engine(s) must be tested one additional time during this permit term in accordance with Condition 24 for CO.
 - 25.b. If the NO_x emission factor results indicate an emission factor that is 75% or greater of the emission factor listed in Condition 32.b for any or all engine(s), the engine(s) must be tested one additional time during this permit term in accordance with Condition 24 for NO_x.
 - 25.c. If the VOC emission factor results indicate an emission factor that is 75% or greater of the emission factor listed in Condition 32.b for any or all engine(s), the engine(s) must be tested one additional time during this permit term in accordance with Condition 24 for VOC.
26. Unless otherwise specified in this permit or an applicable requirement, DEQ is not requiring any testing, monitoring, recordkeeping or reporting for the applicable emissions limits and standards that apply to IEUs. However, if testing were performed for compliance purposes, the permittee would be required to use the test methods identified in the definitions of "opacity" and "particulate matter" in OAR 340-200-0020 and perform the testing in accordance with DEQ's Source Sampling Manual.

MONITORING REQUIREMENTS

The monitoring conditions in this section are based on OAR 340-218-0050(3)(a); unless otherwise specified.

General Monitoring Requirements

27. The permittee must not knowingly render inaccurate any required monitoring device or method. [OAR 340-218-0050(3)(a)(E)]
28. The permittee must use the same methods to determine compliance as those used to determine actual emissions for fee purposes and can be no less rigorous than the requirements of OAR 340-218-0080. [OAR 340-218-0050(3)(a)(F)]
29. The permittee must comply with the monitoring requirements on the date of permit issuance unless otherwise specified in the permit or an applicable requirement. [OAR 340-218-0050(3)(a)(G)]

30. Compliance with Conditions 10, 11, 13 and 14 will be demonstrated by combusting only natural gas at the Northwest Pipeline LLC, Baker Compressor Station. Natural gas fuel usage shall be monitored in accordance with Condition 32.

Facility-Wide Monitoring

31. The permittee must maintain a log of each nuisance complaint received by the permittee during the operation of the facility. Documentation must include date of contact, time of observed nuisance condition, description of nuisance condition, location of receptor, status of plant operation during the observed period, and time of response to complainant. A plant representative must immediately investigate the condition following the receipt of the nuisance complaint and a plant representative must provide a response to the complainant within 24 hours, if possible. This condition is only enforceable by the state. [OAR 340-218-0050(3)(a)]

Plant Site Emissions Monitoring: [OAR 340-222-0080]

32. The permittee must determine compliance with the Plant Site Emission Limits established in Condition 19 of this permit by conducting monitoring and calculations for each 12-month period in accordance with the following procedures, test methods and frequencies:

Table 6: Process Monitoring

Emissions Unit	Parameter	Units	Frequency
EU1, EU2	Fuel consumption in each engine	(MMscf/month) (MMscf/year)	Monthly
	Operating time for each engine	(hrs/month) (hrs/year)	
EU4	Fuel consumption in the boiler	(MMscf/month) (MMscf/year)	

- 32.a. The permittee must calculate emissions using the following formula, process parameters and emission factors:

$$E = P_{eu} \times EF_{eu} \times K$$

Where:

- E = Pollutant emissions in lbs/month and tons/yr.;
 P_{eu} = Process parameter identified in the table below;
 EF_{eu} = Emission factor identified for each emissions unit and pollutant in the table below;
K = Conversion constant: 1 lb/lb for daily and monthly emissions calculations; 1 ton/2,000 lbs for annual emissions calculations.

- 32.b. Emissions factors for calculating pollutant emissions:

Table 7: Emission Factors for Compliance Demonstration

Emissions Unit/Device	Pollutant	Emission Factor	Units
EU1	PM/PM ₁₀ /PM _{2.5}	10	lbs/MMscf
	SO ₂	4.29	lbs/MMscf
	NO _x	33.4	lbs/hr
	CO	3.19	lbs/hr
	VOC	9.57	lbs/hr

Emissions Unit/Device	Pollutant	Emission Factor	Units
EU2	PM/PM ₁₀ /PM _{2.5}	0.46	lbs/hr
	SO ₂	0.009	lbs/hr
	NO _x	22.8	lbs/hr
	CO	7.9	lbs/hr
	VOC	6.1	lbs/hr
EU4	NO _x	100	lbs/MMscf

- 32.c. The emissions factors listed in Condition 32.b are not enforceable limits unless otherwise specified in this permit. Compliance with PSELs must only be determined by the calculations contained in this Condition.

RECORDKEEPING REQUIREMENTS

The recordkeeping conditions in this section are based on OAR 340-218-0050(3)(b); unless otherwise specified.

General Recordkeeping Requirements

33. The permittee must maintain the following general records of testing and monitoring required by this permit: [OAR 340-218-0050(b)(A)]
- 33.a. The date, place as defined in the permit, and time of sampling or measurements;
 - 33.b. The date(s) analyses were performed;
 - 33.c. The company or entity that performed the analyses;
 - 33.d. The analytical techniques or methods used;
 - 33.e. The results of such analyses;
 - 33.f. The operating conditions as existing at the time of sampling or measurement; and
 - 33.g. The records of quality assurance for continuous monitoring systems (including but not limited to quality control activities, audits, calibration and drift checks).
34. Unless otherwise specified by permit condition, the permittee must make every effort to maintain 100 percent of the records required by the permit. If information is not obtained or recorded for legitimate reasons (e.g., the monitor or data acquisition system malfunctions due to a power outage), the missing record(s) will not be considered a permit deviation provided the amount of data lost does not exceed 10% of the averaging periods in a reporting period or 10% of the total operating hours in a reporting period, if no averaging time is specified. Upon discovering that a required record is missing, the permittee must document the reason for the missing record. In addition, any missing record that can be recovered from other available information will not be considered a missing record. [OAR 340-214-0114, OAR 340-214-0110, and OAR 340-218-0050(3)(b)]
35. The permittee must comply with the recordkeeping requirements on the date of permit issuance unless otherwise specified in the permit or an applicable requirement. [OAR 340-218-0050(3)(b)(C)]
36. Unless otherwise specified, the permittee must retain records of all required monitoring data and support information for a period of at least five (5) years from the date of the monitoring sample, measurement, report or application. Support information includes all calibration and maintenance records and all original strip-chart recordings (or other original data) for continuous monitoring instrumentation, and copies of all reports required by the permit. All existing records required by the previous Air Contaminant Discharge Permit or Oregon Title V Operating Permit must also be retained for five (5) years from the date of the monitoring sample, measurement, report or application. [OAR 340-218-0050(b)(B)]

Source Specific Recordkeeping Requirements

37. Source specific recordkeeping requirements:

- 37.a. Monthly amount of natural gas combusted in each GMWA-6 engine (EU1);
- 37.b. Monthly amount of natural gas combusted in GMVH-8 engine (EU2);
- 37.c. Monthly amount of natural gas combusted in the Sellers boiler (EU4);
- 37.d. Annual records of the natural gas combusted in each engine of EU1;
- 37.e. Annual records of the natural gas combusted in EU2;
- 37.f. Annual records of the natural gas combusted in EU4;
- 37.g. Monthly hours of operation of each engine of EU1;
- 37.h. Monthly hours of operation of EU2;
- 37.i. Annual hours of operation for each engine of EU1;
- 37.j. Annual hours of operation of EU2;
- 37.k. Annual hours of operation of AUX-1;
- 37.l. Source test and emission factor verification test reports;
- 37.m. Excess emissions log; and
- 37.n. Complaint log.

REPORTING REQUIREMENTS

The reporting conditions in this section are based on OAR 340-218-0050(3)(c); unless otherwise specified.

General Reporting Requirements

38. Excess Emissions Reporting: The permittee must report all excess emissions as follows: [OAR 340-214-0300 through 340-214-0360]

- 38.a. Immediately (within 1 hour of event) notify DEQ of an excess emission event by phone, email or facsimile; and
- 38.b. Within 15 days of the excess emissions event, submit a written report that contains the following information: [OAR 340-214-0340(1)]
 - 38.b.i. The date and time of the beginning of the excess emissions event and the duration or best estimate of the time until return to normal operation;
 - 38.b.ii. The date and time the permittee notified DEQ of the event;
 - 38.b.iii. The equipment involved;
 - 38.b.iv. Whether the event occurred during planned startup, planned shutdown, scheduled maintenance, or as a result of a breakdown, malfunction or emergency;
 - 38.b.v. Steps taken to mitigate emissions and corrective action taken, including whether the approved procedures for a planned startup, shutdown or maintenance activity were followed;
 - 38.b.vi. The magnitude and duration of each occurrence of excess emissions during the course of an event and the increase over normal rates or concentrations as determined by continuous monitoring or best estimate (supported by operating data and calculations);
 - 38.b.vii. The final resolution of the cause of the excess emissions; and
 - 38.b.viii. Where applicable, evidence supporting any claim that emissions in excess of technology-based limits were due to any emergency pursuant to OAR 340-214-0360.
- 38.c. In the event of any excess emissions which are of a nature that could endanger public health and occur during non-business hours, weekends or holidays, the permittee must immediately notify DEQ by calling the Oregon Emergency Response System (OERS). The current number is 1-800-452-0311.
- 38.d. If startups, shutdowns or scheduled maintenance may result in excess emissions, the permittee must submit startup, shutdown or scheduled maintenance procedures used to minimize excess

emissions to DEQ for prior authorization, as required in OAR 340-214-0310 and 340-214-0320. New or modified procedures must be received by DEQ in writing at least 72 hours prior to the first occurrence of the excess emission event. The permittee must abide by the approved procedures and have a copy available at all times.

- 38.e. The permittee must notify DEQ of planned startup/shutdown or scheduled maintenance events.
 - 38.f. The permittee must continue to maintain a log of all excess emissions in accordance with OAR 340-214-0340(3). However, the permittee is not required to submit the detailed log with the semi-annual and annual monitoring reports. The permittee is only required to submit a brief summary listing the date, time, and the affected emissions units for each excess emission that occurred during the reporting period. [OAR 340-218-0050(3)(c)]
39. Permit Deviations Reporting: The permittee must promptly report deviations from permit requirements that do not cause excess emissions, including those attributable to upset conditions, as defined in the permit, the probable cause of such deviations, and any corrective actions or preventive measures taken. "Prompt" means within 15 days of the deviation. Deviations that cause excess emissions, as specified in OAR 340-214-0300 through 340-214-0360 must be reported in accordance with Condition 38.
40. All required reports must be certified by a responsible official consistent with OAR 340-218-0040(5). [OAR 340-218-0050(3)(c)(D)]
41. Reporting requirements must commence on the date of permit issuance unless otherwise specified in the permit. [OAR 340-218-0050(3)(c)(E)]

Semi-Annual and Annual Reports

42. The permittee must submit three (3) copies of reports of any required monitoring at least every 6 months, completed on forms approved by DEQ. Six month periods are January 1 to June 30, and July 1 to December 31. One copy of the report must be submitted to the EPA and two copies to the DEQ regional office. All instances of deviations from permit requirements must be clearly identified in such reports: [OAR 340-218-0050(3)(c)(A) and 340-218-0080(6)(d)]
- 42.a. The first semi-annual report is due on **July 30** and must include the semi-annual compliance certification, OAR 340-218-0080.
 - 42.b. The annual report is due on **March 15** and must consist of the following:
 - 42.b.i. The emission fee report [OAR 340-220-0100], and proper documentation of calculations;
 - 42.b.ii. The annual facility wide emissions calculated monthly according to Condition 32 for each 12-month period;
 - 42.b.iii. A summary of the excess emissions upset log; [OAR 340-214-0340]
 - 42.b.iv. The second semi-annual compliance certification; [OAR 340-218-0080]
 - 42.b.v. Highest monthly amount of natural gas combusted in each engine of EU1;
 - 42.b.vi. Highest monthly amount of natural gas combusted in EU2;
 - 42.b.vii. Highest monthly amount of natural gas combusted in EU4;
 - 42.b.viii. Annual records of the natural gas combusted in each engine of EU1;
 - 42.b.ix. Annual records of the natural gas combusted in EU2;
 - 42.b.x. Annual records of the natural gas combusted in EU4;
 - 42.b.xi. Hours of operation for each engine in EU1;
 - 42.b.xii. Hours of operation of EU2;
 - 42.b.xiii. Hours of operation and maintenance records for AUX-1 as defined in Condition 17 of this permit; and
 - 42.b.xiv. The GHG report, if required by Condition 44.

43. The semi-annual compliance certification must include the following (provided that the identification of applicable information may cross-reference the permit or previous reports, as applicable): [OAR 340-218-0080(6)(c)]
- 43.a. The identification of each term or condition of the permit that is the basis of the certification;
 - 43.b. The identification of the method(s) or other means used by the permittee for determining the compliance status with each term and condition during the certification period. Such methods and other means must include, at a minimum, the methods and means required under OAR 340-218-0050(3). *Note: Certification of compliance with the monitoring conditions in the permit is sufficient to meet this requirement, except when the permittee must certify compliance with new applicable requirements incorporated by reference into the permit. When certifying compliance with new applicable requirements that are not yet in the permit, the permittee must provide the information required by this condition.* If necessary, the permittee also must identify any other material information that must be included in the certification to comply with section 113(c)(2) of the FCAA, which prohibits knowingly making a false certification or omitting material information;
 - 43.c. The status of compliance with terms and conditions of the permit for the period covered by the certification, including whether compliance during the period was continuous or intermittent. The certification must be based on the method or means designated in Condition 43.b of this rule. The certification must identify each deviation and take it into account in the compliance certification.
 - 43.d. The certification must also identify as possible exceptions to compliance any periods during which compliance is required and in which an excursion or exceedance, as defined under OAR 340-200-0010, occurred; and
 - 43.e. Such other facts as DEQ may require to determine the compliance status of the source.
44. Greenhouse Gas Registration and Reporting: If the calendar year emission rate of greenhouse gases (CO₂e) is greater than or equal to 2,756 tons (2,500 metric tons), the permittee must register and report its greenhouse gas emissions with DEQ in accordance with OAR 340-215. The greenhouse gas report must be certified by the responsible official consistent with OAR 340-218-0040(5) and included in the annual report required by Condition 42.b.
45. Notwithstanding any other provision contained in any applicable requirement, the permittee may use monitoring as required under OAR 340-218-0050(3) and incorporated into the permit, in addition to any specified compliance methods, for the purpose of submitting compliance certifications. [OAR 340-218-0080(6)(e)]

Addresses of regulatory agencies are the following, unless otherwise instructed:

Submit all Notices and applications that do not include payment, all reports (annual reports, source test plans and reports, etc.) to the Eastern Region's Permit Coordinator.

DEQ-Eastern Region
475 NE Bellevue Drive, Suite 110
Bend, OR 97701
541-388-6146

Submit payments for invoices, applications to modify the permit, and any other payments to DEQ's Business Office:

DEQ – Air Quality Division
700 NE Multnomah St. #600
Portland, OR 97204
503-229-5359

Submit all reports for EPA requirements to:

Clean Air Act Compliance Mgr.
US EPA Region 10, MS: OCE-101
1200 Sixth Avenue, Suite 900
Seattle, WA 98101

NON-APPLICABLE REQUIREMENTS

46. The following State and Federal air quality requirements are not currently applicable to this facility for the reasons stated. [OAR 340-218-0110]

Rule Citation	Summary	Reason for Not Being Applicable
40 CFR Part 63 Subpart HHH	Natural Gas Transmission and Storage Facilities, Glycol Dehydration	Facility does not contain equipment that is considered affected by rule, (§63.1270(c))
(NSPS) Part 60 Subpart Dc	Small Industrial-Commercial-Institutional Steam Generating Units	The EU-4 boiler is exempt due to size
(NSPS) Part 60 Subpart JJJJ	Standards of Performance for Spark Ignition Internal Combustion Engines	Engines (EU1, EU2 and AUX-1) are not subject to Hp rating and/or construction date, §60.4230(a)
40 CFR Part 68	Accidental Release Prevention Regulations	No threshold quantities of regulated substances stored at this facility
40 CFR Part 64 and OAR 340-212-0200 through 340-212-0280	Compliance Assurance Monitoring Rules (CAM)	No pollutant-specific emissions units with pre-controlled potential emissions greater than 100 tons per year that use add-on control devices to comply with emission limits or standards promulgated before November 15, 1990

GENERAL CONDITIONS

G1. General Provision

Terms not otherwise defined in this permit have the meaning assigned to such terms in the referenced regulation.

G2. Reference materials

Where referenced in this permit, the versions of the following materials are effective as of the dates noted unless otherwise specified in this permit:

- a. Source Sampling Manual; April 16, 2015 - State Implementation Plan Volume 3, Appendix A4;
- b. Continuous Monitoring Manual; April 16, 2015 - State Implementation Plan Volume 3, Appendix A6; and
- c. All state and federal regulations as in effect on the date of issuance of this permit.

G3. Applicable Requirements [OAR 340-218-0010(3)(b)]

Oregon Title V Operating Permits do not replace requirements in Air Contaminant Discharge Permits (ACDP) issued to the source even if the ACDP(s) have expired. For a source operating under a Title V permit, requirements established in an earlier ACDP remain in effect notwithstanding expiration of the ACDP or Title V permit, unless a provision expires by its terms or unless a provision is modified or terminated following the procedures used to establish the requirement initially. Source specific requirements, including, but not limited to TACT, RACT, BACT, and LAER requirements, established in an ACDP must be incorporated into the Oregon Title V Operating Permit and any revisions to those requirements must follow the procedures used to establish the requirement initially.

G4. Compliance [OAR 340-218-0040(3)(n)(C), 340-218-0050(6), and 340-218-0080(4)]

- a. The permittee must comply with all conditions of this permit. Any permit condition noncompliance constitutes a violation of the Federal Clean Air Act and/or state rules and is grounds for enforcement action; for permit termination, revocation and re-issuance, or modification; or for denial of a permit renewal application. Any noncompliance with a permit condition specifically designated as enforceable only by the state constitutes a violation of state rules only and is grounds for enforcement action; for permit termination, revocation and re-issuance, or modification; or for denial of a permit renewal application.
- b. Any schedule of compliance for applicable requirements with which the source is not in compliance at the time of permit issuance is supplemental to, and does not sanction noncompliance with the applicable requirements on which it is based.
- c. For applicable requirements that will become effective during the permit term, the source must meet such requirements on a timely basis unless a more detailed schedule is expressly required by the applicable requirement.

G5. Masking Emissions

The permittee may not install or use any device or other means designed to mask the emission of an air contaminant that causes or is likely to cause detriment to health, safety, or welfare of any person or otherwise violate any other regulation or requirement. [OAR 340-208-0400] This condition is enforceable only by the State.

G6. Credible Evidence

Notwithstanding any other provisions contained in any applicable requirement, any credible evidence may be used for the purpose of establishing whether a person has violated or is in violation of any such applicable requirements. [OAR 340-214-0120]

G7. Certification [OAR 340-214-0110, 340-218-0040(5), 340-218-0050(3)(c)(D), and 340-218-0080(2)]

Any document submitted to DEQ or EPA pursuant to this permit must contain certification by a responsible official of truth, accuracy and completeness. All certifications must state that based on information and belief formed after reasonable inquiry, the statements and information in the document are true, accurate, and, complete. The permittee must promptly, upon discovery, report to DEQ a material error or omission in these records, reports, plans, or other documents.

G8. Open Burning [OAR Chapter 340, Division 264]

The permittee is prohibited from conducting open burning, except as may be allowed by OAR 340-264-0020 through 340-264-0200.

G9. Asbestos [40 CFR Part 61, Subpart M (federally enforceable), OAR Chapter 340-248-0005 through 340-248-0180 (state-only enforceable) and 340-248-0205 through 340-248-0280]

The permittee must comply with OAR Chapter 340, Division 248, and 40 CFR Part 61, Subpart M when conducting any renovation or demolition activities at the facility.

G10. Stratospheric Ozone and Climate Protection [40 CFR 82 Subpart F, OAR 340-260-0040]

The permittee must comply with the standards for recycling and emissions reduction pursuant to 40 CFR Part 82, Subpart F, Recycling and Emissions Reduction.

G11. Permit Shield [OAR 340-218-0110]

- a. Compliance with the conditions of the permit is deemed compliance with any applicable requirements as of the date of permit issuance provided that:
 - i. Such applicable requirements are included and are specifically identified in the permit, or
 - ii. DEQ, in acting on the permit application or revision, determines in writing that other requirements specifically identified are not applicable to the source, and the permit includes the determination or a concise summary thereof.
- b. Nothing in this rule or in any federal operating permit alters or affects the following:
 - i. The provisions of ORS 468.115 (enforcement in cases of emergency) and ORS 468.035 (function of department);
 - ii. The liability of an owner or operator of a source for any violation of applicable requirements prior to or at the time of permit issuance;
 - iii. The applicable requirements of the national acid rain program, consistent with section 408(a) of the FCAA; or
 - iv. The ability of DEQ to obtain information from a source pursuant to ORS 468.095 (investigatory authority, entry on premises, status of records).
- c. Sources are not shielded from applicable requirements that are enacted during the permit term, unless such applicable requirements are incorporated into the permit by administrative amendment, as provided in OAR 340-218-0150(1)(h), significant permit modification, or reopening for cause by DEQ.

G12. Inspection and Entry [OAR 340-218-0080(3)]

Upon presentation of credentials and other documents as may be required by law, the permittee must allow DEQ, or an authorized representative (including an authorized contractor acting as a representative of the EPA Administrator), to perform the following:

- a. Enter upon the permittee's premises where an Oregon Title V Operating Permit program source is located or emissions-related activity is conducted, or where records must be kept under the conditions of the permit;
- b. Have access to and copy, at reasonable times, any records that must be kept under conditions of the permit;
- c. Inspect, at reasonable times, any facilities, equipment (including monitoring and air pollution control equipment), practices, or operations regulated or required under the permit; and
- d. As authorized by the FCAA or state rules, sample or monitor, at reasonable times, substances or parameters, for the purposes of assuring compliance with the permit or applicable requirements.

G13. Fee Payment [OAR 340-220-0010, and 340-220-0030 through 340-220-0190]

The permittee must pay an annual base fee and an annual emission fee for particulates, sulfur dioxide, nitrogen oxides, and volatile organic compounds. The permittee must submit payment to the Department of Environmental Quality, Business Office, 811 SW 6th Avenue, Portland, OR 97204, within 30 days of the date DEQ mails the fee invoice or August 1 of the year following the calendar year for which emission fees are paid, whichever is later. Disputes must be submitted in writing to DEQ. Payment must be made regardless of the dispute. User-based fees will be charged for specific activities (e.g., computer modeling review, ambient monitoring review, etc.) requested by the permittee.

G14. Off-Permit Changes to the Source [OAR 340-218-0140(2)]

- a. The permittee must monitor for, and record, any off-permit change to the source that:
 - i. Is not addressed or prohibited by the permit;
 - ii. Is not a Title I modification;
 - iii. Is not subject to any requirements under Title IV of the FCAA;
 - iv. Meets all applicable requirements;
 - v. does not violate any existing permit term or condition; and
 - vi. May result in emissions of regulated air pollutants subject to an applicable requirement but not otherwise regulated under this permit or may result in insignificant changes as defined in OAR 340-200-0020.
- b. A contemporaneous notification, if required under OAR 340-218-0140(2)(b), must be submitted to DEQ and the EPA.
- c. The permittee must keep a record describing off-permit changes made at the facility that result in emissions of a regulated air pollutant subject to an applicable requirement, but not otherwise regulated under the permit, and the emissions resulting from those off-permit changes.
- d. The permit shield of Condition G9 does not extend to off-permit changes.

G15. Section 502(b)(10) Changes to the Source [OAR 340-218-0140(3)]

- a. The permittee must monitor for, and record, any section 502(b)(10) change to the source, which is defined as a change that would contravene an express permit term but would not:
 - i. Violate an applicable requirement;
 - ii. Contravene a federally enforceable permit term or condition that is a monitoring, recordkeeping, reporting, or compliance certification requirement; or
 - iii. Be a Title I modification.
- b. A minimum 7-day advance notification must be submitted to DEQ and the EPA in accordance with OAR 340-218-0140(3)(b).
- c. The permit shield of Condition G9 does not extend to section 502(b)(10) changes.

G16. Administrative Amendment [OAR 340-218-0150]

Administrative amendments to this permit must be requested and granted in accordance with OAR 340-218-0150. The permittee must promptly submit an application for the following types of administrative amendments upon becoming aware of the need for one, but no later than 60 days of such event:

- a. Legal change of the registered name of the company with the Corporations Division of the State of Oregon, or
- b. Sale or exchange of the activity or facility.

G17. Minor Permit Modification [OAR 340-218-0170]

The permittee must submit an application for a minor permit modification in accordance with OAR 340-218-0170.

G18. Significant Permit Modification [OAR 340-218-0180]

The permittee must submit an application for a significant permit modification in accordance with OAR 340-218-0180

G19. Staying Permit Conditions [OAR 340-218-0050(6)(c)]

Notwithstanding Conditions G16 and G17, the filing of a request by the permittee for a permit modification, revocation and re-issuance, or termination, or of a notification of planned changes or anticipated noncompliance does not stay any permit condition.

G20. Construction/Operation Modification [OAR 340-218-0190]

The permittee must obtain approval from DEQ prior to construction or modification of any stationary source or air pollution control equipment in accordance with OAR 340-210-0200 through OAR 340-210-0250.

G21. New Source Review Modification [OAR 340-224-0010]

The permittee may not begin construction of a major source or a major modification of any stationary source without having received an Air Contaminant Discharge Permit (ACDP) from DEQ and having satisfied the requirements of OAR 340, Division 224.

G22. Need to Halt or Reduce Activity Not a Defense [OAR 340-218-0050(6)(b)]

The need to halt or reduce activity will not be a defense. It will not be a defense for a permittee in an enforcement action that it would have been necessary to halt or reduce the permitted activity in order to maintain compliance with the conditions of this permit.

G23. Duty to Provide Information [OAR 340-218-0050(6)(e) and OAR 340-214-0110]

The permittee must furnish to DEQ, within a reasonable time, any information that DEQ may request in writing to determine whether cause exists for modifying, revoking and reissuing, or terminating the permit, or to determine compliance with the permit. Upon request, the permittee must also furnish to DEQ copies of records required to be retained by the permit or, for information claimed to be confidential, the permittee may furnish such records to DEQ along with a claim of confidentiality.

G24. Reopening for Cause [OAR 340-218-0050(6)(c) and 340-218-0200]

- a. The permit may be modified, revoked, reopened and reissued, or terminated for cause as determined by DEQ.
- b. A permit must be reopened and revised under any of the circumstances listed in OAR 340-218-0200(1)(a).
- c. Proceedings to reopen and reissue a permit must follow the same procedures as apply to initial permit issuance and affect only those parts of the permit for which cause to reopen exists.

G25. Severability Clause [OAR 340-218-0050(5)]

Upon any administrative or judicial challenge, all the emission limits, specific and general conditions, monitoring, recordkeeping, and reporting requirements of this permit, except those being challenged, remain valid and must be complied with.

G26. Permit Renewal and Expiration [OAR 340-218-0040(1)(a)(D) and 340-218-0130]

- a. This permit expires at the end of its term, unless a timely and complete renewal application is submitted as described below. Permit expiration terminates the permittee's right to operate.

- b. Applications for renewal must be submitted at least 12 months before the expiration of this permit, unless DEQ requests an earlier submittal. If more than 12 months is required to process a permit renewal application, DEQ must provide no less than six (6) months for the owner or operator to prepare an application.
- c. Provided the permittee submits a timely and complete renewal application, this permit will remain in effect until final action has been taken on the renewal application to issue or deny the permit.

G27. Permit Transference [OAR 340-218-0150(1)(d)]

The permit is not transferable to any person except as provided in OAR 340-218-0150(1)(d).

G28. Property Rights [OAR 340-200-0020 and 340-218-0050(6)(d)]

The permit does not convey any property rights in either real or personal property, or any exclusive privileges, nor does it authorize any injury to private property or any invasion of personal rights, nor any infringement of federal, state, or local laws or regulations, except as provided in OAR 340-218-0110.

G29. Permit Availability [OAR 340-200-0020 and 340-218-0120(2)]

The permittee must have available at the facility at all times a copy of the Oregon Title V Operating Permit and must provide a copy of the permit to DEQ or an authorized representative upon request.

ALL INQUIRIES SHOULD BE DIRECTED TO:

DEQ-Eastern Region
475 NE Bellevue Drive, Suite 110
Bend, OR 97701
541-388-6146